

Implementation Plan

Project 2010-04 Demand and Energy Data

Implementation Plan for MOD-031-1 – Demand and Energy Data

Approvals Required

MOD-031-1 – Demand and Energy Data

Prerequisite Approvals

There are no other standards that must receive approval prior to the approval of this standard.

Revisions to Glossary Terms

Demand Side Management: ~~The term for a~~ All activities or programs undertaken by any applicable entity to request that Demand be reduced. Examples of DSM may include, but are not limited to, Direct Control Load Management, Interruptible Load, critical peak pricing (CPP) with control and Load as capacity resources. ~~influence the amount or timing of electricity they use.~~

Total Internal Demand: The Demand of a metered system which includes the Firm Demand, the DSM Load and the Load due to the energy losses incurred in the Transmission and distribution systems.

The ~~defined term~~ ~~proposed revised definition for~~ “Demand-Side Management” is incorporated in the NERC approved standards ~~listed, detailed~~ in Attachment 1 of this document. After reviewing the standards incorporating the term “Demand-Side Management,” it is not anticipated that the proposed revision will have any ~~adverse~~ effect on the standards.

Applicable Entities

Planning Coordinator and Planning Authority

Transmission Planner

Resource Planner

Balancing Authority

Load-Serving Entity

Distribution Provider

Applicable Facilities

N/A

Conforming Changes to Other Standards

None

Effective Dates

MOD-~~030~~~~1-21~~ shall become effective as follows:

The first day of the first calendar quarter that is twelve months after the date that this standard is approved by applicable regulatory authorities or as otherwise provided for in a jurisdiction where approval by an applicable governmental authority is required for a standard to go into effect. Where approval by an applicable governmental authority is not required, the standard shall become effective on the first day of the first calendar quarter that is twelve months after the date the standard is adopted by the NERC Board of Trustees or as otherwise provided for in that jurisdiction.

- ~~1. MOD-031-1 shall become effective on the first day of the first calendar quarter that is twelve months beyond the date that this standard is approved by applicable regulatory authorities.~~
- ~~2. In those jurisdictions where regulatory approval is not required, MOD-031-1 shall become effective on the first day of the first calendar quarter that is twelve months beyond the date this standard is approved by the NERC Board of Trustees, or as otherwise made effective pursuant to the laws applicable to such ERO governmental authorities.~~

Justification

The 12-month implementation period will provide sufficient time for the applicable entities to develop the necessary process to implement this standard.

Retirements

MOD-016-1.1, MOD-017-0.1, MOD-018-0, MOD-019-0.1, and MOD-021-1 shall be retired at 11:59:59 p.m. of the day immediately prior to the effective date of MOD-031-1 in the particular jurisdiction in which the new standard is becoming effective.~~upon MOD-031-1 becoming effective.~~

The current definition of Demand Side Management (DSM) in the NERC Glossary of Terms shall be retired at 11:59:59 p.m. of the day immediately prior to the effective date of MOD-031-1 in the particular jurisdiction in which the new standard is becoming effective.~~upon MOD-031-1 becoming effective.~~

Attachment 1
Approved Standards Incorporating the Term “Demand-Side Management”

BAL-502-RFC-02 — Planning Resource Adequacy Analysis, Assessment and Documentation
EOP-002-3.1 — Capacity and Energy Emergencies
IRO-006-EAST-1 — TLR Procedure for the Eastern Interconnection
MOD-016-1.1 — Actual and Forecast Demands, Net Energy for Load, Controllable DSM
MOD-017-0.1 — Aggregated Actual and Forecast Demands and Net Energy for Load
MOD-018-0 — Reports of Actual and Forecast Demand Data
MOD-019-0.1 — Forecasts of Interruptible Demands and DCLM Data
MOD-020-0 — Providing Interruptible Demands and DCLM Data
MOD-021-1 — Accounting Methodology for Effects of DSM in Forecasts

Approved Standards Pending Regulatory Approval Incorporating the Term “Demand-Side Management”

BAL-002-WECC-2 — Contingency Reserve
TPL-001-2 — Transmission System Planning Performance Requirements
TPL-001-3 — System Performance Under Normal Conditions
TPL-001-4 — Transmission System Planning Performance Requirements
TPL-002-2b — System Performance Following Loss of a Single BES Element
TPL-003-2a — System Performance Following Loss of Two or More BES Elements
TPL-003-2b — System Performance Following Loss of Two or More BES Elements
TPL-004-2 — System Performance Following Extreme BES Events
TPL-004-2a — System Performance Following Extreme BES Events
TPL-006-0 — Assessment Data from Regional Reliability Organizations
TPL-006-0.1 — Assessment Data from Regional Reliability Organizations